

T E X A C O
I N C .

2000 WESTCHESTER AVENUE
WHITE PLAINS, N. Y. 10650

JAMES E. BRAZELL
STAFF DIRECTOR
EXPLORATION AND PRODUCING
EXECUTIVE COMMITTEE

October 29, 1981

PETROLEUM INDUSTRY RESEARCH FOUNDATION INC.
EXPLORATION & PRODUCTION QUESTIONNAIRE

Mr. John H. Lichtblau, President
Petroleum Industry Research Foundation Inc.
122 East 42nd Street
New York, New York 10016

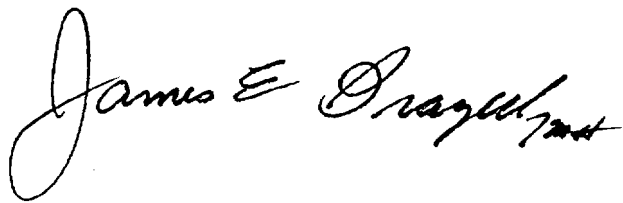
Dear Sir:

Attached, please find a completed copy of the
U.S. Oil & Gas Exploration Survey requested in
your letter of September 17.

It is our understanding that the data provided
will be used in summary with other companies
responses to form an aggregate response.

Should you need additional information, please
feel free to call.

Very truly yours,



JMH:al

Attachment

NAME OF COMPANY: Texas

NAME OF INDIVIDUAL CONTACT:

TELEPHONE:

Please report all data on a net company interest basis. Include natural gas liquids with crude oil and lease condensate figures. Reports and to the Securities and Exchange Commission. Please report the reserves data consistently with those reports. Section C requests data on changes in proved oil and gas reserves (both developed and undeveloped) analogous to that currently reported directly references selected items of the Bureau of the Census Form MA-13K, "Annual Survey of Oil and Gas." In filling out Section C data previously reported to the Bureau of the Census on Form MA-13K to the extent possible. In reporting "Drilling Activity" in Section C basis consistent with reports on the MA-13K for 1977-1980. Section C requests data on holdings of oil and gas acreage. See other sections for details.

SECTION A

TOTAL UNITED STATES, NET COMPANY

	1980	1979	1978	1977
I. PROVED CRUDE OIL, CONDENSATE AND NATURAL GAS LIQUIDS RESERVES, DEVELOPED AND UNDEVELOPED, IN THOUSANDS OF BARRELS				
A. Total Proved Reserves at January 1	XXXXXXX	XXXXXXX	XXXXXXX	XXXXX
B. Revisions of Earlier Estimates	(68,962)	(506,459)	(267,973)	(222)
C. Improved Recovery	104,275	15,930	8,907	14
D. Extensions, Discoveries and Other Additions	28,223	20,355	48,888	64
E. Production	150,193	166,629	184,151	203
F. Net Change Due to Purchases (Sales) of Proved Reserves	52	(55)	98	
G. Total Proved Reserves at December 31	1,229,056	1,315,661	1,952,519	2,346,000
II. PROVED NATURAL GAS RESERVES, DEVELOPED AND UNDEVELOPED, IN MILLIONS OF CUBIC FEET				
A. Total Proved Reserves at January 1	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXX
B. Revisions of Earlier Estimates	1,274,164	(1,134,883)	(650,542)	(553,000)
C. Improved Recovery	15,392	5,670	2,242	2
D. Extensions, Discoveries and Other Additions	225,122	325,984	515,146	451,000
E. Production	994,640	1,214,192	1,283,855	1,326,000
F. Net Change Due to Purchases (Sales) of Proved Reserves	17	(66)	235	
G. Total Proved Reserves at December 31	7,554,860	9,583,133	11,600,620	13,017,000

PHONE: _____

Section A of this questionnaire provided in company Annual Report B of this questionnaire Section B, please repeat the information for 1976, use a other notes on page 4.

ANNUAL INTEREST BASIS

1977	1976
XXXXXXX	2,818,022
22,828	18,431
14,934	28,741
64,456	49,552
03,202	221,204
39	(191)
46,750	2,693,351
XXXXXXX	15,964,200
53,908	(737,543)
2,125	4,158
51,489	510,370
26,541	1,296,948
(8)	-
17,394	14,444,237

NAME OF COMPANY: Texas

Texas

U.S. OIL AND GAS EXPLORATION SURVEY (CENSUS)

SECTION B

These questions correspond directly to the referenced items in the Bureau of the Census Form MA-13K. The data previously reported to the Bureau of the Census on that form, to the extent possible.

III. EXPENDITURES, CAPITALIZED AND EXPENSED, IN THOUSANDS OF DOLLARS

Line Reference	Item #	Description	1980		1979	
			On-shore	Off-shore	On-shore	Off-shore
13	III.A. A.	Total Exploration Expenditures	1,012,811		315,105	
14	III.A.1.	Total drilling and equipping wells	173,370		115,352	
26	III.B. 8.	Total Development Expenditures	626,237		414,724	
27	III.B.1.	Total drilling and equipping wells	385,048		206,096	

IV. DRILLING ACTIVITY: PHYSICAL DATA FOR WELLS COMPLETED DURING THE YEAR, NUMBER OF WELLS AND THOUSANDS OF FEET DRILLED

Line Reference	Item #	A. Description	1980		1979	
			On-shore	Off-shore	On-shore	Off-shore
60	VI.A.1.a.	1. Dry holes	45.4	8.5	42.7	4.8
61	VI.A.1.b.	a. Number of wells	417	97	409	62
62	VI.A.2.a.	2. Oil wells	18.1	1.8	17.8	.6
63	VI.A.2.b.	a. Number of wells	180	20	195	8
64	VI.A.3.a.	3. Gas wells	18.5	5.0	16.3	2.1
65	VI.A.3.b.	a. Number of wells	227	54	167	21
		b. Total footage drilled				
		8. Development				
		1. Dry holes				
66	VI.B.1.a.	a. Number of wells	31.4	1.1	22.6	1.9
67	VI.B.1.b.	b. Total footage drilled	256	11	203	22
		2. Oil wells				
68	VI.B.2.a.	a. Number of wells	262.6	5.1	184.3	3.5
69	VI.B.2.b.	b. Total footage drilled	1295	59	831	41
		3. Gas wells				
70	VI.B.3.a.	a. Number of wells	61.0	26.1	52.4	18.2
71	VI.B.3.b.	b. Total footage drilled	531	258	496	187

TOTAL UNITED STATES

Texas

SECTION C

TOTAL UNITED STATES, NET COMPANY INTEREST BASIS

AGE, IN THOUSANDS	1980	1979	1978	1977	1976
in which Respondent	2266	2259	2181	2202	2179
Assigned to	8315	7179	7115	6911	6907
erty Under a	10581	9438	9296	9113	9086
Agreement					
ed	73	43	87	54	51

If you have any questions concerning this survey, please contact

Cheryl J. Trench
 Petroleum Industry Research Foundation, Inc.
 122 East 42nd Street
 New York, N.Y. 10168
 (212) 867-0052

We welcome comments on the questionnaire or explanatory notes on your responses. Please attach a separate sheet.

Please return completed questionnaire to the address above no later than October 19, 1981.