Market Implications and Drivers of East Coast Refinery Closings

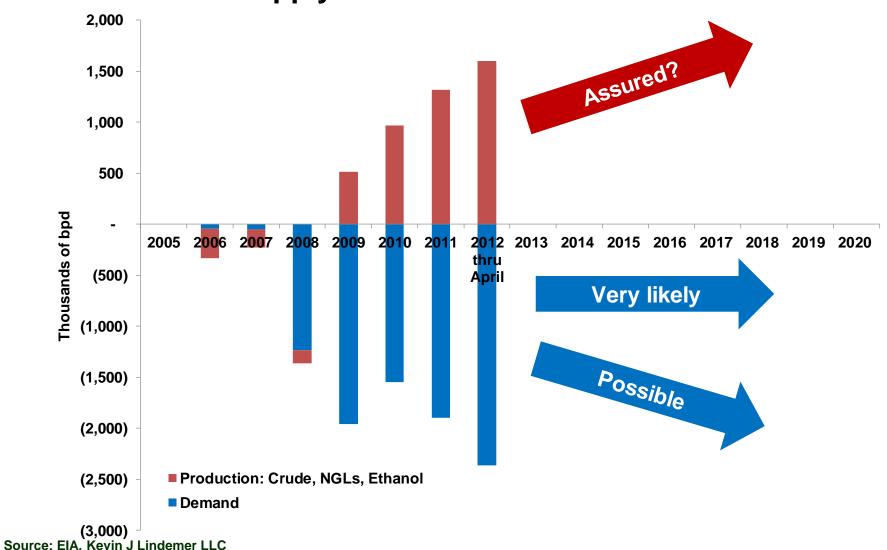
The Washington Energy Forum – EPRINC Embassy Series

Embassy of Canada July 9, 2012

Agenda

- New England and mid-Atlantic supplies and recent trends
- Emerging and future sources of supply for the region
- Long-term drivers and implications for the region
- Refinery closures in a broader context

US Supply and Demand Changes Since 2005: More Future Supply and Less Demand?



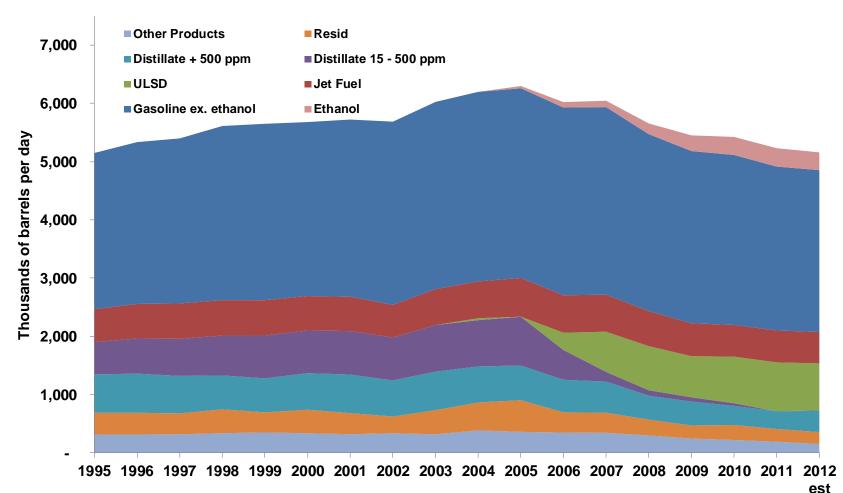
Estimated Mid-Atlantic and Northeast (PADDs 1a & 1b) Supply Changes Distillates

	(incl. Jet		
volumes in thousands of barrels per day	Gasoline	Fuel	Total
East Coast Net Change in Refinery Production (1)	-	-	-
Hovensa St. Croix Closed (2)	(50)	(45)	(95)
Elimination of Distillate Exports from the Mid-Atlantic and			
Northeast (3)		75	75
Increase from Midwest to Pennsylvania (4)	25	25	50
Colonial Pipeline Gasoline Expansion 2011 (5)	100		100
Colonial Pipeline Distillate Expansion 2nd Quarter 2012 (6)		25	25
Net Change After Marcus Hook is Closed	75	80	155
Philadelphia refinery closes 3nd Quarter 2012 (7)	(135)	(100)	(235)
Net Change if Philadelphia is Closed	(60)	(20)	(80)
Colonial Gasoline Expansion 2nd Quarter 2013 (8)	50		50
Net Change 1st Quarter 2013	(10)	(20)	(30)
Potential Additional Volumes Available in the Short-term from the USGC by Tanker or Long-term from Future			
Pipeline Expansions (9)	100	465	565

4

New England and mid-Atlantic supplies and recent trends

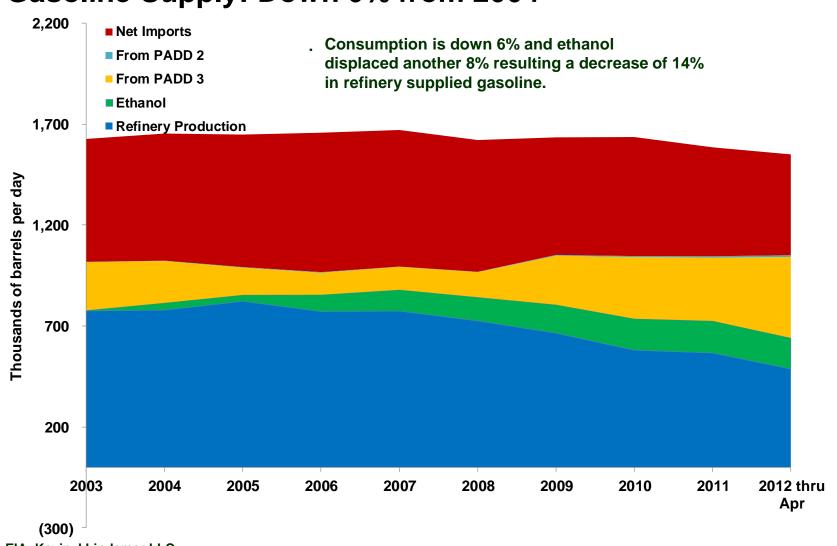
PADD 1 (east coast) Refinery Produced Supply: Down 18% from 2005 to 2011



Source: EIA

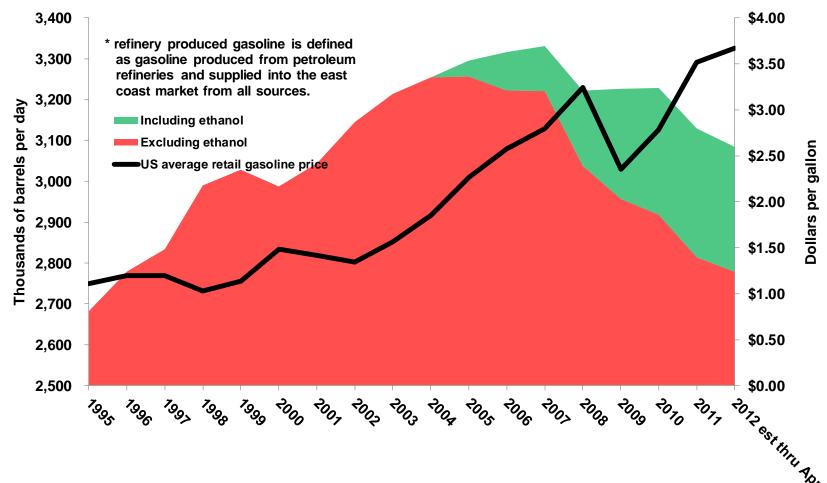
thru Apr

Northeast and Mid-Atlantic (PADD 1a & b) Gasoline Supply: Down 6% from 2004



Source: EIA, Kevin J Lindemer LLC © 2012 Kevin J. Lindemer LLC

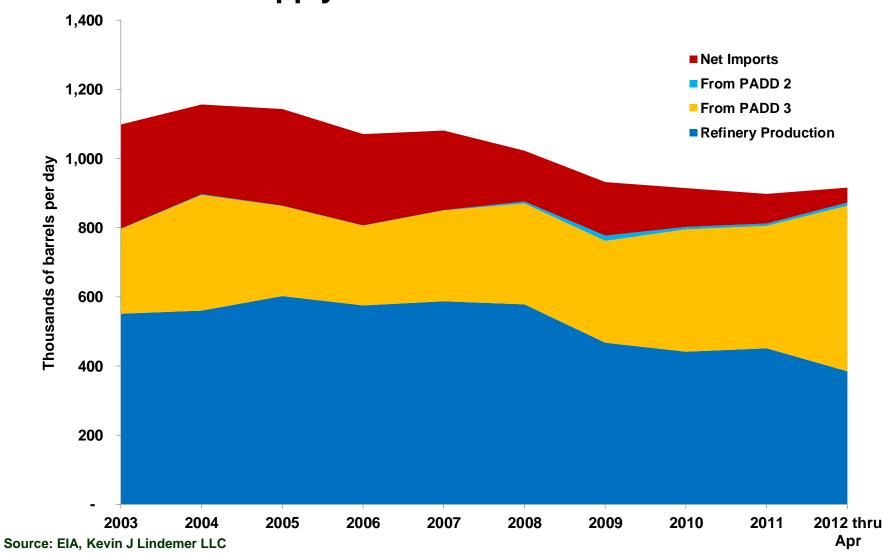
US East Coast (PADD 1) Gasoline Demand: Ethanol has Displaced 10% of Refinery Produced* Gasoline in the Last 6 Years



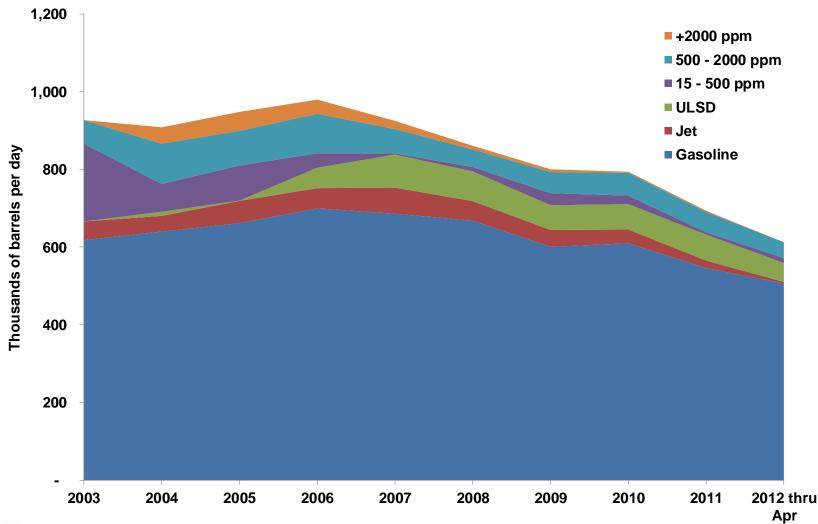
Source: EIA

Northeast and Mid-Atlantic (PADD 1a & b) Jet and Distillate Supply: Down 20% from 2004

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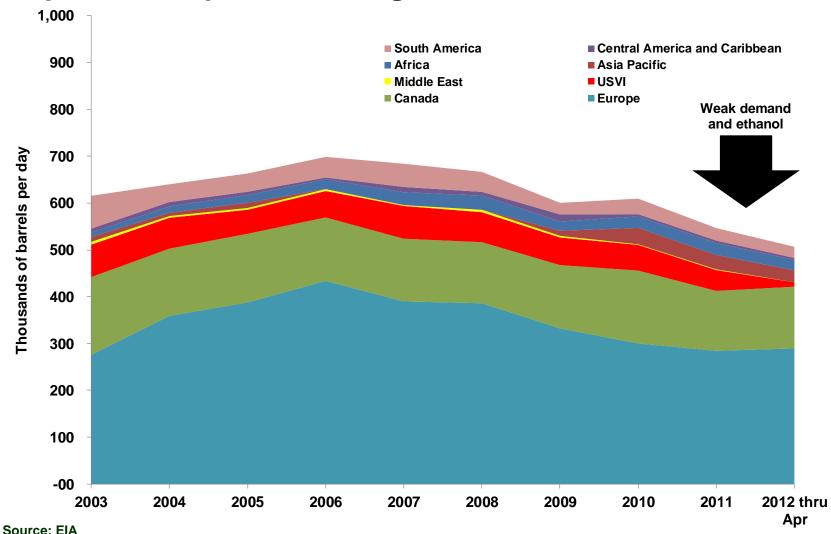


New England and Mid-Atlantic Imports: Down 37% from 2006

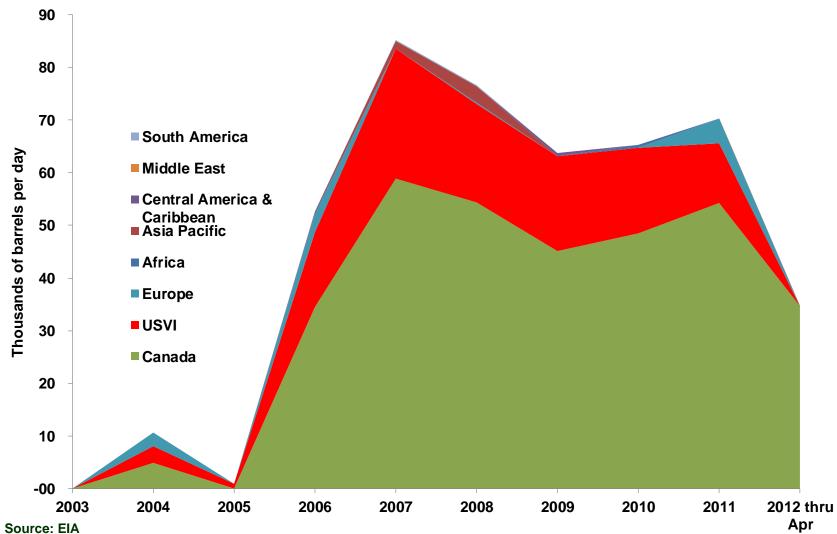


Source: EIA

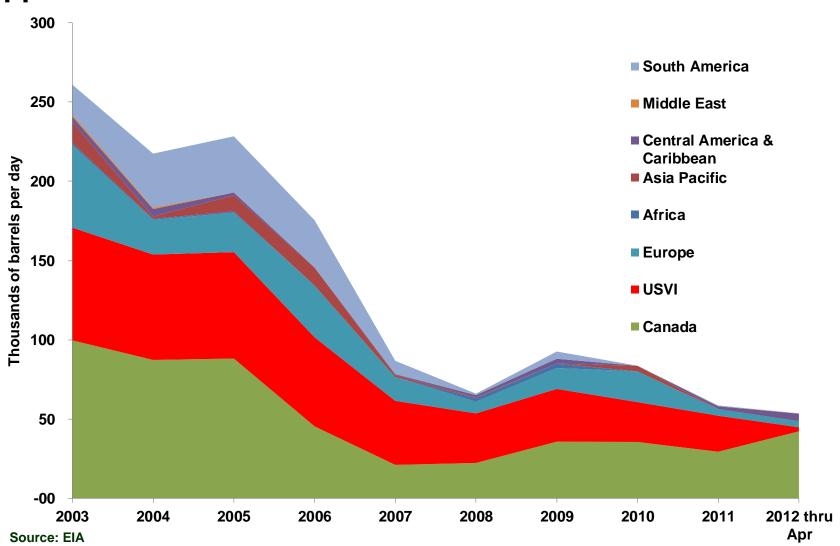
Mid-Atlantic and New England Gasoline Imports: Europe at the Margin



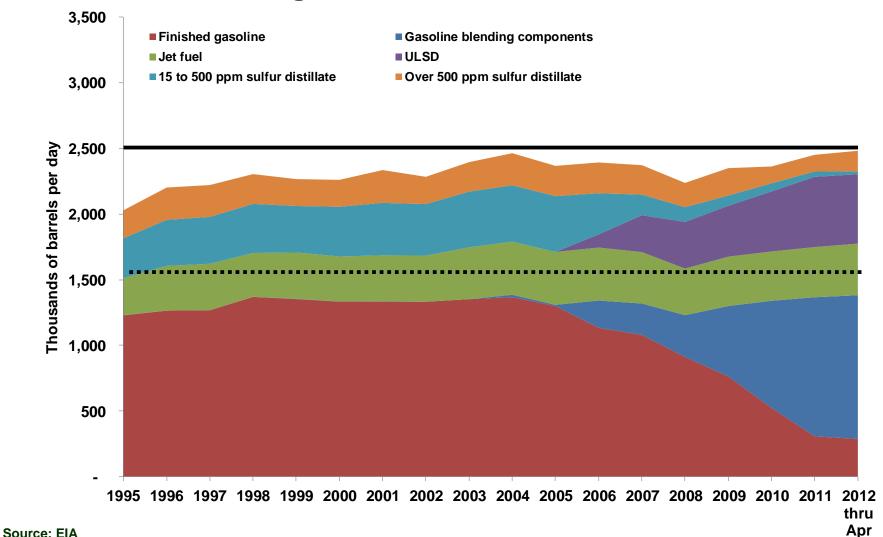
Mid-Atlantic and New England ULSD Imports: No Long-Haul Supply Needed



Mid-Atlantic and New England Imports of +15 ppm Distillate

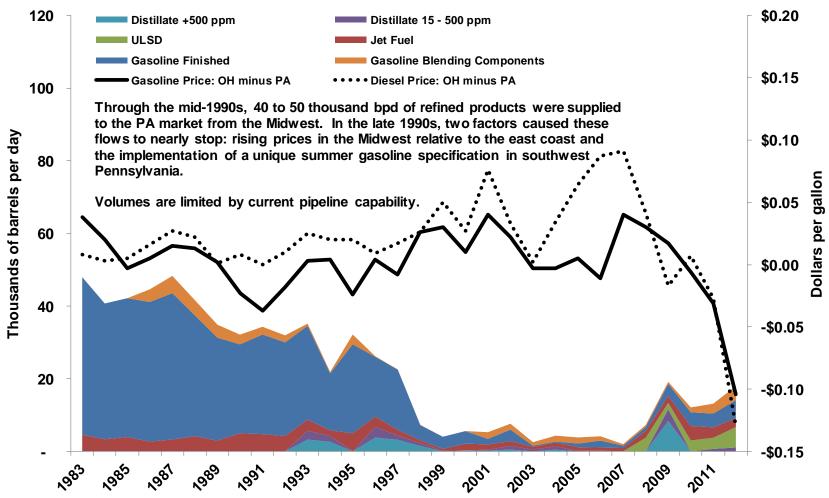


Pipeline Deliveries from the USGC to the US East Coast: Rising with More to Come



Source. LIA

Refined Products Pipeline Shipments from the Midcontinent to the East Coast: More to Come?



PADDs1 – 3 Refinery Production: Exports are the Alternative to Shutting Down

- PADD 1 despite refinery closures:
 - Gasoline imports have dropped dramatically
 - Distillate exports are being sustained

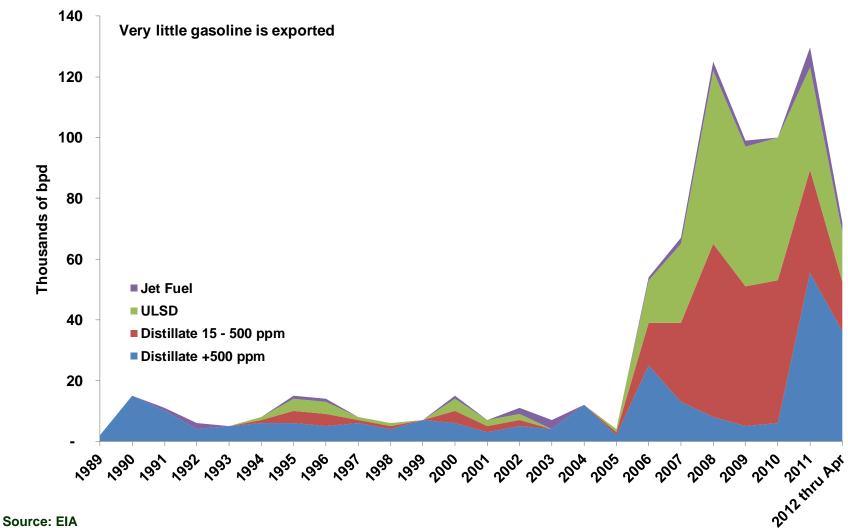
PADD 2

- Imports from PADD 3 have dropped to record lows and continue to fall.
- Exports to PADD 1 limited by pipeline capability
- What' next? Exports to Atlantic via USGC? New pipeline capacity to the east? Rail products to the east with ethanol?

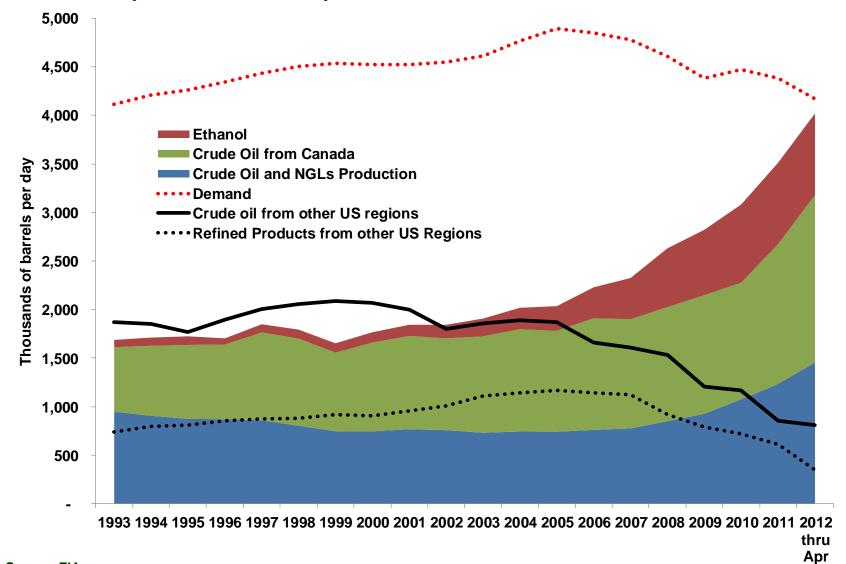
PADD 3

- Exports to the Atlantic are the only alternative
- Colonial is expanding, but not fast enough
- Jones Act
- PADD 2 is now a competing refining center rather than a market

Distillate Exports from the US East Coast: Despite Refinery Closures

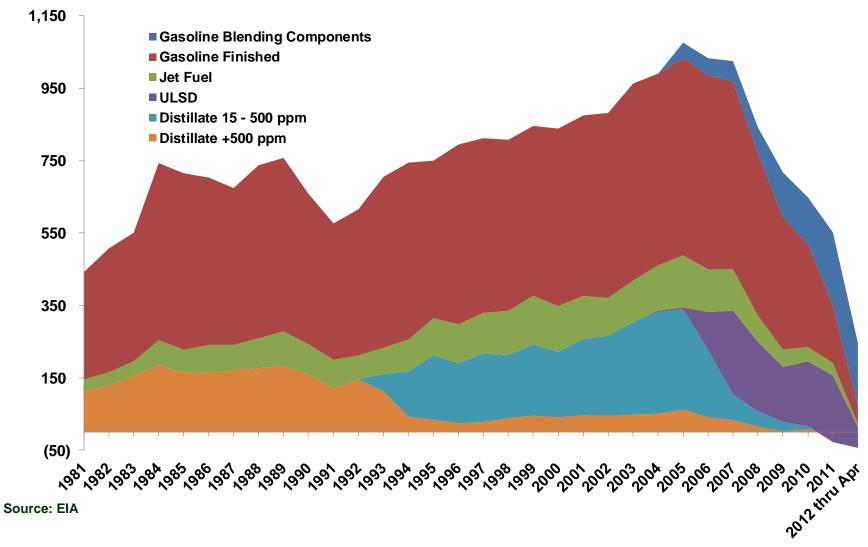


PADD 2 (midcontinent): Almost Self Sufficient

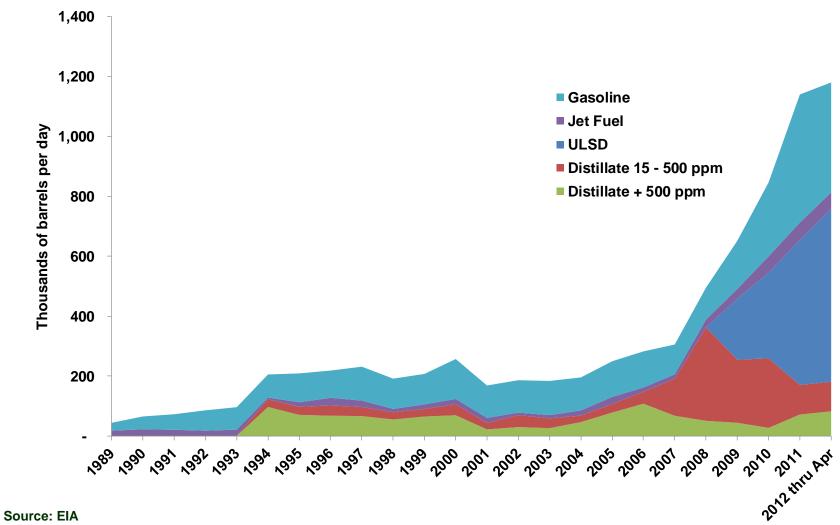


Source: EIA

PADD 2 (midcontinent) Supply from Other US Regions: Moving to Self Sufficiency?

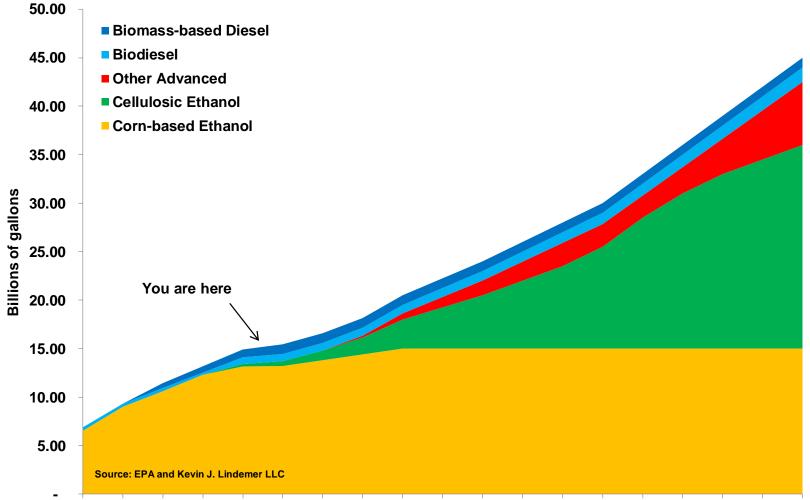


PADD 3 (Gulf Coast) Refined Products Exports: Nowhere to Go Except Offshore



Long-term drivers and implications for the region; Policy, Crude Oil Costs, Demand and Natural Gas

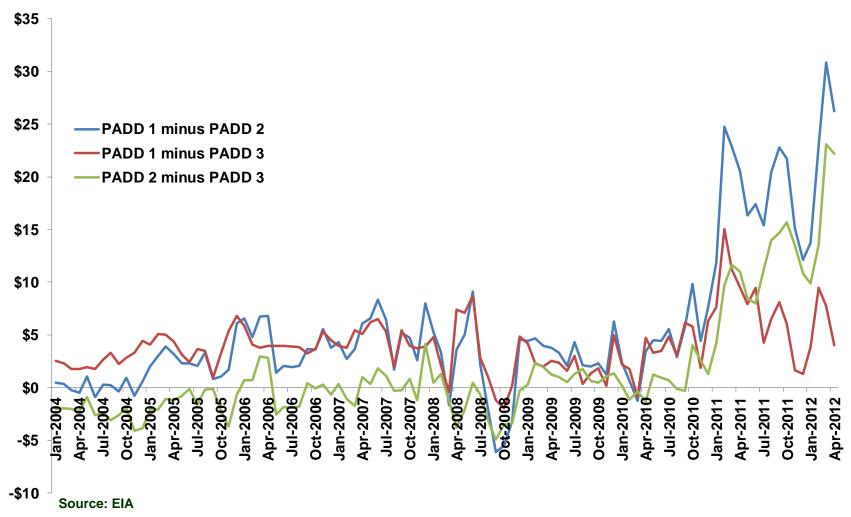
Biofuels Mandates: Volumes Could Triple from Today Under the Current Policy



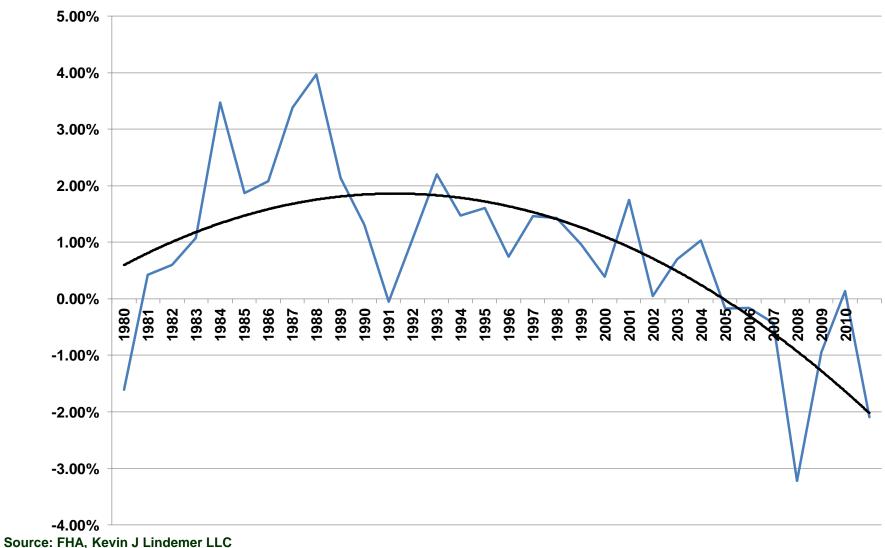
2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025

Source: EPA, Kevin J. Lindemer LLC

Cost of Crude Oil Compared to the USGC and Midcontinent: Surplus Driving Logistics and Refining

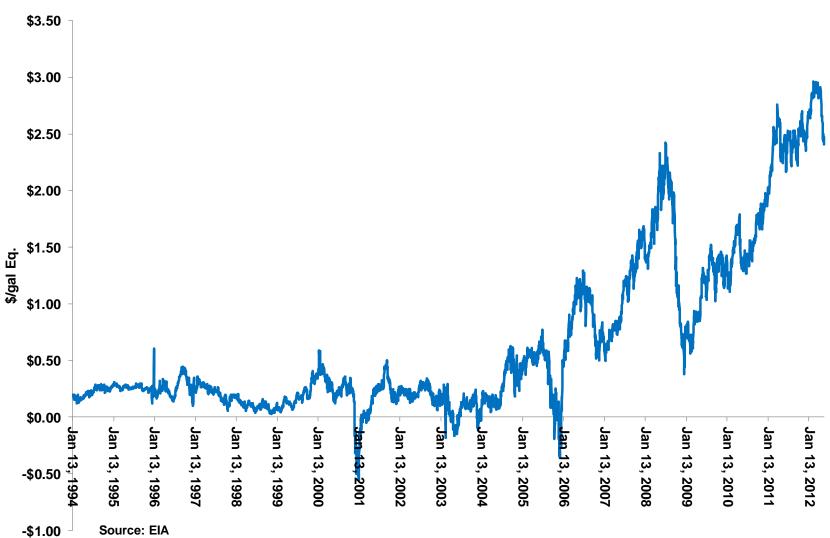


US Vehicle Miles Traveled per Licensed Driver - - Annual Growth

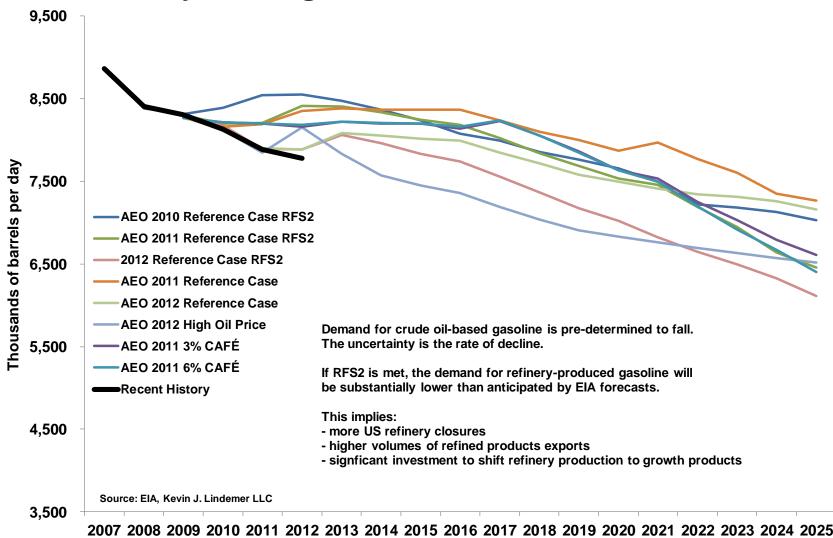


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Heating Oil minus Natural Gas 1st Month Contract

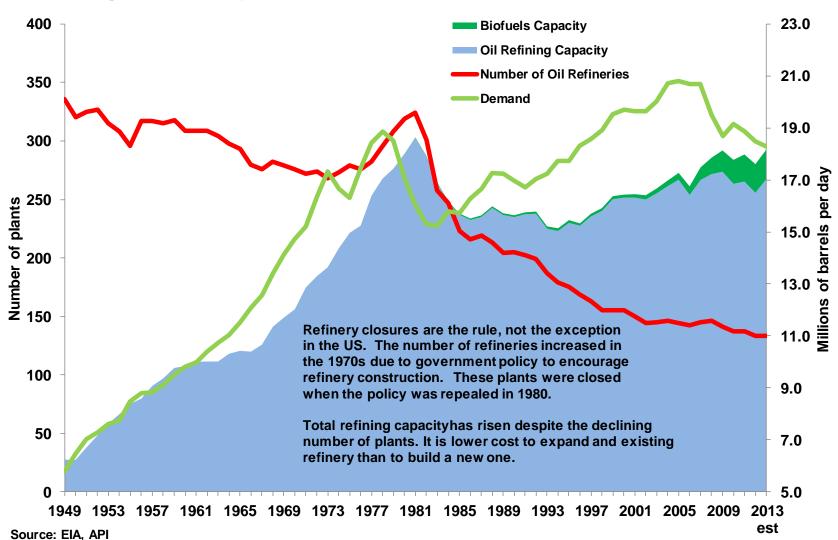


US Demand for Refinery Produced Gasoline: No Possibility of Long-term Growth?



Refinery closures in a broader context

US Crude Oil Refining: Fewer Refineries, Growing Capacity



Refinery Utilization Rates: East Coast has Significant Surplus Capacity

